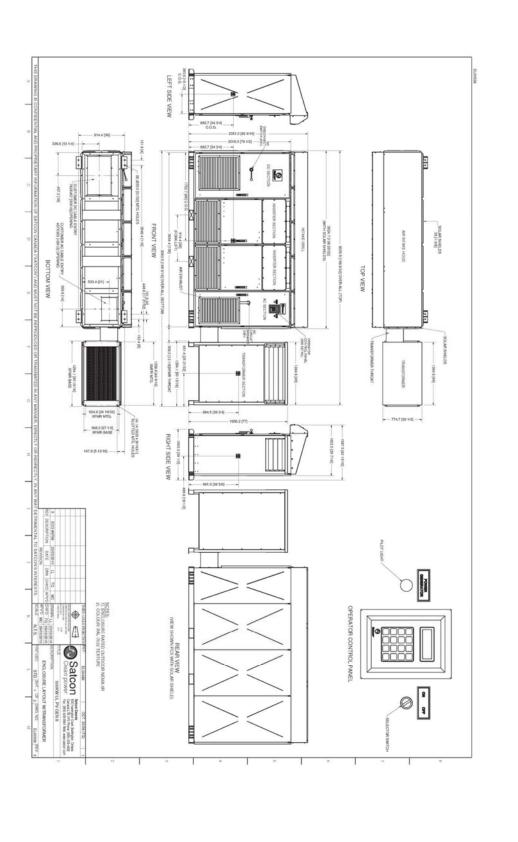


SCALE NTS **PVS 375** CABINET DIMS



(PVS 375) INVERTER

OPERATING CURRENT (Imp @ STC)

OPERATING VOLTAGE (Vmp @ STC)

MAX SYSTEM VOLTAGE (Voc @ Tmin)

MAX SYSTEM CURRENT (Isc @ STC)

836 A 419 Vdc 588 Vdc 894 Adc

(PVS 500) INVERTER

OPERATING CURRENT (Imp @ STC)

OPERATING VOLTAGE (Vmp @ STC)

MAX SYSTEM VOLTAGE (Voc @ Tmin)

MAX SYSTEM CURRENT (Isc @ STC)

1245 A 419 Vdc 588 Vdc 1332 Adc

WARNING: DC VOLTAGE IS ALWAYS PRESENT MODULES ARE EXPOSED TO SUNLIGHT

WHEN

DC DISCONNECT @ INVERTER (690.53)

SCALE N.T.S

PVS 500

CABINE

DIMS

ZEON/Vaul, 34 -10% TAP ON ZOOV) SOONA SOLATION TRANSFORMER (SEE NOTE 2)

RCH4.5.6 3 FOH.2.3

1

SEE NOTE 3

PV NOTES:

2. ALL WORKMANSHIP SHALL BE PER NEC 2008 ARTICLE 110.

1. ALL EQUIPMENT TO BE UL LISTED.

7.5 1,2,5 1,14 1,14

6. EXPOSED NON-CURRENT CARRYING METAL PARTS OF MODULE FRAMES, RACKING, ENCLOSURES, CONDUIT, ETC. SHALL BE GROUNDED IN ACCORDANCE WITH NEC2008.

4. ALL RACEWAY AND W IN FINISHED AREAS.

IRING SHALL BE CONCEALED

LOW TEMP = -15° C (5°F) HIGH TEMP [AMBIENT] = 35° C (95°F)

Voc = [37 + 37 x -0.0034/°C x (35°C - 25°C)] x 14 = 500.4 V

= 8.03 x 29.9 = 240.097 W

5. ALL RACEWAYS ENTERING AND LEAVING THE BUILDING SHALL BE SEALED TO PREVENT WATER INTRUSION AND FIRE PROTECTION.

6. PROVIDE JUNCTION BOXES AND WIRING TROUGHS, SIZED PER NEC, WHERE SHOWN OR WHERE NECESSARY TO FACILITATE PULLING OF CONDUCTORS.

7. GROUND CONTINUITY SHALL BE MAINTAINED ACROSS RACKING, CONDUIT, ENCLOSURE, ETC. INTERFACE USING APPROVED JUMPER METHODS

8. PHOTOVOLTAIC MODULES TO BE GROUNDED USING MANUFACTURER PROVIDED GROUND POINT ONLY.

9. PHOTOVOLTAIC MODULES LEADS TO BE STRAPPED TO MODULE FRAME AWAY FROM SUNLIGHT AND ENVIRONMENTAL CONDITIONS, AND PROPER BENDING RADII SHALL BE MAINTAINED.

7. PROVIDE GROUNDING IN ACCORDANCE WITH NEC ARTICLE 250. ALL GROUNDING WIRE, LUGS, FEEDER AND BUS SHALL BE COPPER. NO FLEXIBLE METAL CONDUIT OF ANY KIND SHALL BE USED AS AN EQUIPMENT GROUNDING CONDUCTOR.

8. WEATHERPROOF & SUNLIGHT RESISTANT LABELS/IDENTIFICAITON PLATES SHALL BE PROVIDED ON ALL EQUIPMENT AND MATERIAL, EITHER EXISTING OR PROPOSED, THAT RELATES TO THE GENERATION SYSTEM.

4. ALL DC CONDUCTORS TO BE COPPER AND RATED FOR $600~\mathrm{VDC}_{\cdot}$

2. ALL MATERIAL AND ECUTE OF ULLISTED.

3. THE MANUFACTURER'S DIRECTION SHALL BE FOLLOWED IN INSTALLING, TESTING, AND PLACING INTO OPERATION ALL MATERIAL AND EQUIPMENT.

ALL DC MATERIAL & EQUIPMENT TO BE RATED FOR 600VDC.

5. ALL EXPOSED CONDUCTORS NOT IN CONDUIT SHALL HAVE SUNLIGHT RESISTANCE INSULATION.

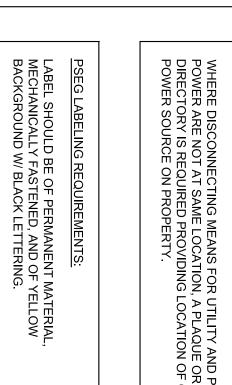
9 STRING: RATED COMBINED CURRENT RATED COMBINED VOLTAGE MAX SYSTEM VOLTAGE SHORT-CIRCUIT CURRENT 12 STRING: RATED COMBINED CURRENT RATED COMBINED VOLTAGE MAX SYSTEM VOLTAGE SHORT-CIRCUIT CURRENT 10 STRING: RATED COMBINED CURRENT RATED COMBINED VOLTAGE MAX SYSTEM VOLTAGE SHORT-CIRCUIT CURRENT 11 STRING: RATED COMBINED CURRENT RATED COMBINED VOLTAGE MAX SYSTEM VOLTAGE SHORT-CIRCUIT CURRENT - PHOTOVOLTAIC SYSTEM CONDUCTORS SHALL BE IDENTIFIED AND GROUPED AS REQUIRED BY 690.4(B)(1) THROUGH (4). THE MEANS OF IDENTIFICATION SHALL BE PERMITTED BY SEPARATE COLOR CODING, MARKING TAPE, TAGGING, OR OTHER APPROVED METHODS. NEC 2011 LABELING REQUIREMENTS, 3/8" MIN TEXT HEIGHT, WEATHERPROOF LABEL: WARNING ARC FLASH HAZARD QUALIFIED PERSONS ONLY COMBINER BOX, DISCONNECT(S) (110.16) SWITCH OR CIRCUIT BREAKER (690.17) COMBINER BOX OUTPUT (690.53) 81 Adc 419 Vdc 588 Vdc 134 Adc 72.3 A 419 Vdc 588 Vdc 120.7 Adc 97 Adc 419 Vdc 588 Vdc 161 Adc 89 Adc 419 Vdc 588 Vdc 148 Adc

(PVS375) WARNING: DISCONNECT IS ENERGIZED FROM TWO SOURCES -- SOLAR SYSTEM AND UTILITY GRID

AC OPERATING VOLTAGE MAXIMUM AC CURRENT

480 Vac 451 Aac, per phase

AC CIRCUIT BREAKER (690.64)



(2a)

WHERE DISCONNECTING MEANS FOR UTILITY AND PV POWER ARE NOT AT SAME LOCATION, A PLAQUE OR DIRECTORY IS REQUIRED PROVIDING LOCATION OF OTHER POWER SOURCE ON PROPERTY. WARNING: PV SYSTEM BACKFEED POINT NOMINAL OPERATING VOLTAGE MAIN SYSTEM DISCONNECT (690 480 Vac

(2b)

WARNING: CIRCUIT BREAKER IS ENERGIZED FROM TWO SOURCES -- SOLAR SYSTEM AND UTILITY GRID

SOLAR MAIN DISCONNECT @ GND FLR

SOLAR INVERTERS ON ROOF

870 kW SOLAR PV SYSTEM ON ROOF

ISSUE 2: PERMITTING 07-31-2012

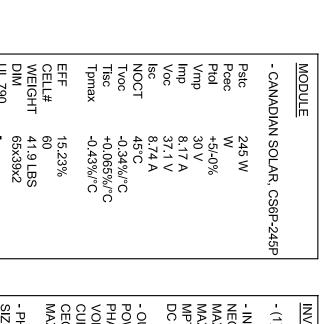
ISSUE 1: PERMITTING 07-06-2012

BUILDING MAIN DISCONNECT @ GND FLR

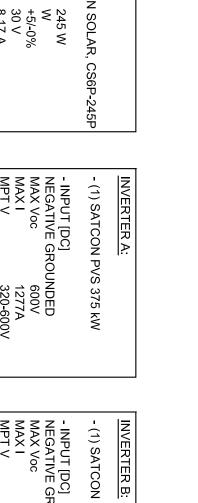
7-7

PSEG XFMRS

CUSTOMER-OWNED PARALLEL GENERATION PSEG SAFETY DISCONNECT SWITCH SOLAR SERVICE DISCONNECT



P	- (1) SATCON PVS 375 kW	S 375 kW	- (1) SATCON PV
	- INPUT [DC] NEGATIVE GROUNDED MAX Voc 600V	NDED 600V	
	MAXI	1277A	
	DC COMBINER	15@160 A	
	- OUTPUT [AC]	375 kW	
	PHASE	3ф	
	VOLTAGE	480V WYE	
	CURRENT	451A (@480V)	
	MAX EFF.	96.3%	
	- PHYSICAL SIZE (H × W × D)	89"x166"x40"	
L	WEIGHT	5,811 LB	



	TPUT [AC] ER 375 kW SE 3\$ TAGE 480V WYE RENT 451A (@480V) EFF. 95.5% EFF. 96.3%	UT [DC] ATIVE GROUNDED Voc 600V I 1277A V 320-600V COMBINER 15@160 A	SATCON PVS 375 kW
- PHYSICAL	- OUTPUT [AC] POWER PHASE VOLTAGE CURRENT CEC EFF. MAX EFF.	- INPUT [DC] NEGATIVE GROUNDED MAX Voc 600V MAX I 1628/ MPT V 320-6 DC COMBINER 20@:	- (1) SATCON PVS 500 kW
	500 kW 3\$ 480V WY 602A (@ 96% 96.5%	JNDED 600V 1628A 320-600V 20@160	'S 500 k√

DED	- INPUT [DC]	NDED
) 0V	MAX Voc	600V
277A	MAX	1628A
20-600V	MPT V	320-600V
5@160 A	DC COMBINER	20@160 A
	- OUTPUT [AC]	
75 kW	POWER	500 kW
•	PHASE	3 0
80V WYE	VOLTAGE	480V WYE
51A (@480V)	CURRENT	602A (@480V)
5.5%	CEC EFF.	96%

PROFESSIONAL SEAL:

	Ď)					
5,811 LB 3R/IP44	x D) 89"x166"x40"		96.3%	95.5%	451A (@480V)	1000
WEIGHT NEMA	× D)	- PHYSICAL	MAX EFF.	CEC EFF	CURRENT	< C 10 C
10,150 LB 3R/IP44	92"x199"x43"		96.5%	96%	602A (@480V)	100

NEMA

2900W 27000W 27000W 27000W 47000W 4700W 4700	THEOREMS IS ASSESSED.	THE STREET THE STREET S	
STROOM STREAM GAMAGE IN STREAM CANAGE IN STREAM CAN STREAM CAN STREAM CANAGE IN STREAM CANA	TOOK 1 STORE TO HERE MANUAL STORE TO SECURE TO	1	POWER CONDITIONING SYSTEM (PCS) The same is the same in the same is the same
We commence as a second	TOTAL 1. SET A LOCADORICA SUIDA HAY LUCIDOL, RIDUAN RO SUITA 1. SET A LOCADORICA SUIDA HAY LUCIDOL, RIDUAN RO SUITA 1. DONE LOCADORICA SUIDA ROSA DE LOCADORICA DE LOCA	Table Tabl	STEM (PCS)





11. ALL CONDUIT, COMBINER BOXES, AND JUNCTION/PULL BOXES ON ROOF TO BE ELEVATED GREATER THAN 3-1/2" ABOVE ROOF SURFACE.

10. ALL CONDUCTORS NOT IN CONDUIT, CONSIDERED 'FREE AIR', MUST HAVE SUNLIGHT RESISTANT INSULATION.

	CAI CLII ATIONS:
ELECTRICAL NOTES:	כאַרכיסנדאַ בייסואַט.
1. ENTIRE INSTALLATION, INCLUDING MATERIALS,	CANADIAN SOLAR 240 MODULES
EQUIPMENT, AND WORKMANSHIP, SHALL CONFORM	_ MDD CHRRENT: Imp = 8 03 v 0 = 72 3 A
WITH THE LATEST LOCAL ADOPTED EDITION OF THE	$ m_0 = 8.03 \times 10 = 80.3 \text{ A}$
NATIONAL ELECTRIC CODE, WILL ALL APPLICABLE	mp = 8.03 × 11 = 88.4 A
LAWS, LOCAL CODES AND REGULATIONS AND	mp = 8.03 × 12 = 96.4 A
REGULATORY BODIES HAVING JURISDICTION OVER	17 - 0.00 > 1 - 0.00 > 1
THIS WORK.	- MPP VOLTAGE: Vmp = 29.9 x 14 = 418.6 V
2. ALL MATERIAL AND EQUIPMENT INSTALLED TO BE	- MAX CURRENT: Isc = 8.59 x 1.56 x 9 = 120.7 A

= 588.5 V	Isc = $8.59 \times 1.56 \times 11 = 147.5 \text{ A}$ Isc = $8.59 \times 1.56 \times 12 = 160.9 \text{ A}$	- MAX CURRENT: Isc = 8.59 x 1.56 x 9 = 120.7 A	- MPP VOLTAGE: Vmp = 29.9 x 14 = 418.6 V	IIID = 0.03 x 1z = 90.4 A
ENGINEER:	OWN	IER:		

; ;	25°C)] × 14
ENGINEER:	OWNER:

SITE LOCATION:

DRAFTED BY: G.R. 06-27-2012 REVIEWED BY: J.H. 07-05-2012	ELEC NOTES	13 OF 14 SHEETS	
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NEC 2011 LABELING REQUIREMENTS, 3/8" MIN TEXT HEIGHT, WEATHERPROOF LABEL:

- UTILITY INTERACTIVE INVERTER (690.5)

5"x7" PERMANENT PLACARD TO BE INSTALLED AT THE FOLLOWING LOCATIONS, FOLLOW PSEG LABELING REQUIREMENTS:

- PSEG SREC METER
- UTILITY METER
- BLDG SERVICE MAIN DISCONNECT
- SOLAR MAIN SERVICE DISCONNECT

WARNING ELECTRIC SHOCK HAZARD IF A GROUND FAULT IS INDICATED, NORMALLY GROUNDED CONDUCTORS MAY BE UNGROUNDED AND ENERGIZED

AC DISCONNECT AND INVERTER DISCONNECT (690.54)

(PVS500) WARNING: DISCONNECT IS ENERGIZED FROM TWO SOURCES -- SOLAR SYSTEM AND UTILITY GRID

AC OPERATING VOLTAGE MAXIMUM AC CURRENT

480 Vac 602 Aac, per phase